December 2023

Plenitude Company Presentation



LEGAL DISCLAIMER

This document contains forward-looking statements regarding future events and the future results of Plenitude that are based on current expectations, estimates, forecasts, and projections about the industries in which Plenitude operates and the beliefs and assumptions of the management of Plenitude. In addition, Plenitude's management may make forward-looking statements orally to analysts, investors, representatives of the media and others. In particular, among other statements, certain statements with regard to management objectives, trends in results of operations, margins, costs, return on capital, risk management and competition are forward looking in nature. Words such as 'expects', 'anticipates', 'goals', 'projects', 'intends', 'plans', 'believes', 'seeks', 'estimates', variations of such words, and similar expressions are intended to identify such forward-looking statements. These forward-looking statements are not guarantees of future performance and are subject to risks, uncertainties, and assumptions that are difficult to predict because they relate to events and depend on circumstances that will occur in the future. Therefore, Plenitude's actual results may differ materially and adversely from those expressed or implied in any forward-looking statements. Factors that might cause or contribute to such differences include, but are not limited to, those discussed in Eni's Annual Reports on Form 20-F filed with the U.S. Securities and Exchange Commission (the "SEC") under the section entitled "Risk factors" and in other sections. These factors include but are not limited to:

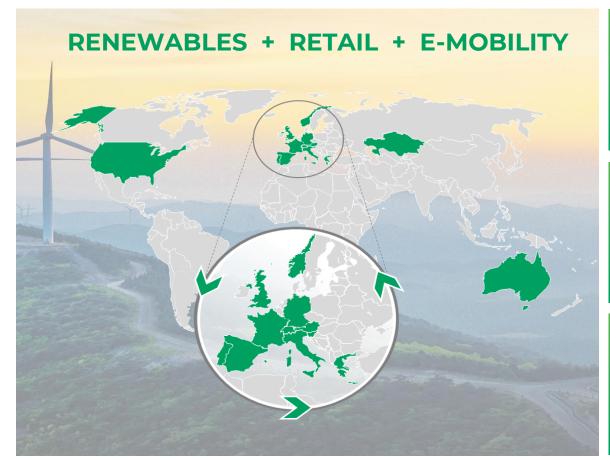
- Strong competition worldwide to supply energy to the industrial, commercial and residential energy markets;
- Safety, security, environmental and other operational risks, and the costs and risks associated with the requirement to comply with related regulation, including regulation on GHG emissions;
- Material disruptions arising from political, social and economic instability, particularly in light of the areas in which Plenitude operates;
- Risks associated with the trading environment, competition, and demand and supply dynamics in the natural gas market;
- Laws and regulations related to climate change;
- Risks related to legal proceedings and compliance with anti-corruption legislation;
- Risks arising from potential future acquisitions; and
- Exposure to exchange rate, interest rate and credit risks.

Any forward-looking statements made by or on behalf of Plenitude speak only as of the date they are made. Plenitude does not undertake to update forward-looking statements to reflect any changes in Plenitude's expectations with regard thereto or any changes in events, conditions or circumstances on which any such statement is based. The reader should, however, consult any further disclosures Eni or Plenitude may make in documents it files with or furnishes to the SEC and Consob.

PLENITUDE

A DISTINCTIVE PROPOSITION







INTEGRATED PLATFORM

Synergies along the green power value chain Optionality of Retail as route to market Enhanced financial resilience



ESTABLISHED AND CREDIBLE

Operations in 15 countries worldwide Execution track record Beating targets in a challenged market



STRONG SUSTAINABLE GROWTH

Material CFFO from RES and Retail RES capacity increased 10x from 2020 to 2023

2026 EBITDA: 2x vs 2023

PLENITUDE 2022 RESULTS

ALL GUIDANCE MET



RENEWABLES

100% SOLAR AND WIND



RETAIL

SUPPLY AND ENERGY SOLUTIONS



E-MOBILITY

OWNED PUBLIC CPs NETWORK





2022 **RESULTS**

2.2 **GW**

INSTALLED CAPACITY 2x vs 2021

10 MLN

CUSTOMERS RESILIENT vs 2021 13 k

OWNED PUBLIC CPs 2x vs 2021

~0.7 € BLN

EBITDA GROWTH vs 2021

2022 **GUIDANCE**











PLENITUDE 4Y PLAN

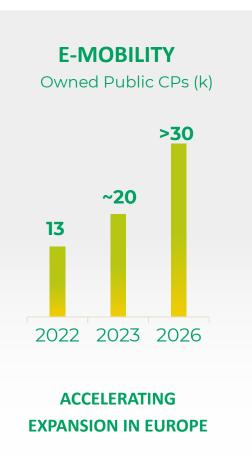
A JOURNEY OF GROWTH



RENEWABLES Installed Capacity (GW) >7 >3 2.2 2022 2023 2026 **SUPPORTED BY**

>13 GW PIPELINE

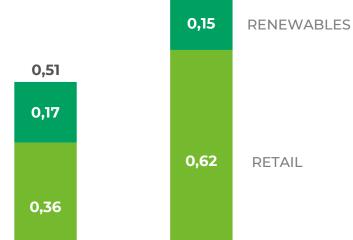






9M 2023GROWING RESULTS

EBITDA | € BLN ca +50% YoY 0,76



-0.01

9M 2023

OPERATING DATA

>2.5 GW INSTALLED | >10 MLN CUSTOMERS | 18 k EV CPs

MAIN ACHIEVEMENTS

INTEGRATED PLATFORM GROWTH – 10x vs 2020 RES INSTALLED CAPACITY IN ITALY AND SPAIN TO SERVE POWER CUSTOMERS

DOGGER BANK, UK – FIRST POWER OF THE WORLD LARGEST OFFSHORE WIND FARM UNDER CONSTRUCTION

SHAULDER, KAZAKHSTAN – START UP OF PLENITUDE'S FIRST PV PLANT (50 MW) IN THE COUNTRY

STRATEGIC AGREEMENTS

RES: SIMPLY BLUE AND GREENIT

INTERNATIONAL RETAIL: KRAKEN PLATFORM

E-MOBILITY: BMW AND IKEA

2023 EBITDA ~ €0.9 bln

+30% (vs ORIGINAL GUIDANCE)





E-MOBILITY

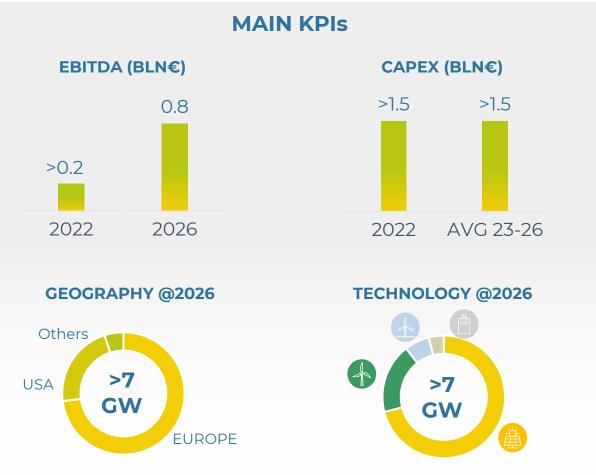
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9M 2022

RENEWABLES







RENEWABLES

KEY PROJECTS



Brazoria



Working Interest: 100%

Equity Capacity Installed: 263MW

Completion: 2022

Yearly Production: 450GWh



Guajillo



Working Interest: 100%

Equity Capacity Installed: 200MW

Completion: 2024

Yearly Production: 150GWh



Guillena & Caparacena



Working Interest: 100%

Equity Capacity Installed: 380MW

Completion: 2024

Yearly Production: 800GWh



Orense



Working Interest: 100%

Equity Capacity Installed: 100MW

Completion: 2024

Yearly Production: 210GWh



BRAZORIA (1)

Samoussy

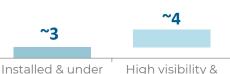
Equity Capacity Installed: 90MW

Working Interest: 100%

Yearly Production: 90GWh

Completion: 2022

GUAJILLO 2



construction

DOGGER

SAMOUSSY

BORGIA,

CORLEONE &

SALANDRA

MONTALTO &

CASTELVETRANO

TOUMBA

BANK



Low maturity medium maturity

SHAULDER

Solar PV





Shaulder



Working Interest: 100%

Equity Capacity Installed: 50MW

Completion: 2023

Yearly Production: 90GWh



Toumba



Working Interest: 100%

Equity Capacity Installed: 80MW

Completion: 2025

Yearly Production: 130GWh



Borgia, Corleone & Salandra



Working Interest: 100%

Equity Capacity Installed: 65MW

Completion: 2023-2024 Yearly Production: 100GWh



Montalto & Castelvetrano



Working Interest: 60%

Equity Capacity Installed: 65MW

Completion: 2024-2025 Yearly Production: 110GWh



Working Interest: 13% Equity Capacity Installed: 470MW

Completion: 2023-2026

Yearly Production: 2,100GWh

Dogger Bank

(A, B, C)



Onshore Wind



Offshore Wind





Completion represents the final construction stage excluding the grid connection, meaning that all principal components have been installed. Pre-commissioning activities fall within the construction phase. Pipeline does not include offshore wind projects with completion expected after 2026.

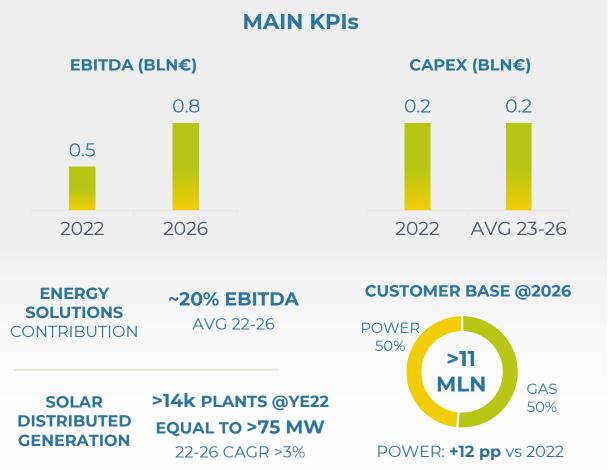
ORENSE

GUILLENA & CAPARACENA |

RETAIL



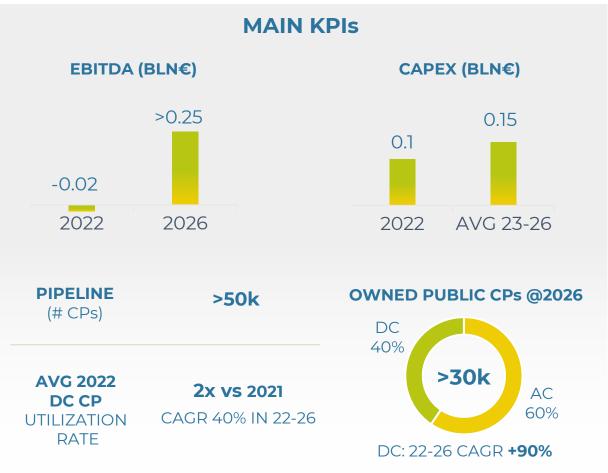




E-MOBILITY





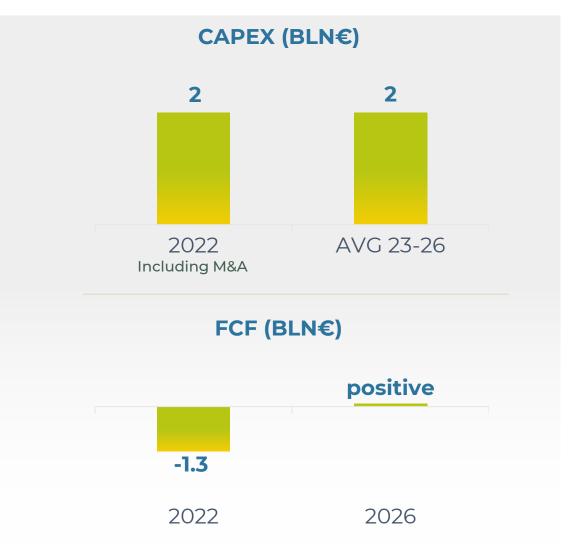


DC CPs: CAPEX BREAKEVEN WHEN USED 90 MINs/DAY FOR 3 YEARS

2023-2026 MAIN ECONOMIC AND FINANCIAL DATA







ESG MODEL & RATINGS



5 KEY PILLARS: TARGETING NET ZERO BY 2040 & BOOSTING STAKEHOLDER VALUE



PLENITUDE ESG RATINGS



